

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2022
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,114	--	--	1,273	1,217	710	-275	8,386	3,203	0
Hydrocarbon Gas Liquids	3,326	0	372	--	798	--	-329	390	1,839	2,596
Natural Gas Liquids	3,326	0	168	--	779	--	-327	390	1,839	2,370
Ethane	1,491	--	7	--	530	--	-152	--	333	1,846
Propane	1,005	--	149	--	231	--	-103	--	1,215	272
Normal Butane	225	--	17	--	94	--	-52	139	276	-27
Isobutane	294	--	-5	--	12	--	-6	124	6	176
Natural Gasoline	311	0	--	--	-87	--	-15	127	9	103
Refinery Olefins	--	--	204	--	19	--	-3	--	--	225
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	213	--	19	--	-1	--	--	233
Normal Butylene	--	--	-9	--	--	--	-1	--	--	-8
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	91	--	419	-1,755	73	142	-1,957	450	191
Hydrogen/Biofuels/Other Hydrocarbons	--	91	--	1	189	134	15	277	72	52
Hydrogen	--	--	--	--	--	120	--	120	--	0
Biofuels (including Fuel Ethanol)	--	91	--	1	189	14	15	157	72	52
Fuel Ethanol	--	22	--	--	187	14	12	142	70	0
Biofuels (excluding Fuel Ethanol) ⁷	--	68	--	1	2	--	4	15	1	52
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	380	29	--	70	-126	328	137
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	37	-1,974	-61	57	-2,105	50	0
Reformulated	--	--	--	--	-293	138	33	-188	0	0
Conventional	--	--	--	37	-1,681	-199	24	-1,917	50	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	-3	--	3
Finished Petroleum Products	--	0	6,945	236	-1,500	47	41	--	2,480	3,207
Finished Motor Gasoline	--	0	2,126	--	-93	47	3	--	777	1,300
Reformulated	--	--	426	--	--	-139	--	--	--	288
Conventional	--	0	1,699	--	-93	185	3	--	777	1,013
Finished Aviation Gasoline	--	--	8	1	-3	--	1	--	--	6
Kerosene-Type Jet Fuel	--	--	757	--	-472	--	9	--	137	139
Kerosene	--	--	0	--	-2	--	1	--	12	-14
Distillate Fuel Oil	--	0	2,746	3	-971	--	16	--	967	795
15 ppm sulfur and under	--	0	2,571	2	-936	--	3	--	817	817
Greater than 15 ppm to 500 ppm sulfur	--	0	62	--	-3	--	3	--	64	-9
Greater than 500 ppm sulfur	--	--	113	1	-32	--	9	--	86	-13
Residual Fuel Oil	--	--	74	177	25	--	31	--	75	171
Less than 0.31 percent sulfur	--	--	30	--	1	--	-2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	32	11	14	--	11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	12	166	11	--	21	--	NA	NA
Petrochemical Feedstocks	--	--	186	8	2	--	-1	--	--	197
Naphtha for Petro. Feed. Use	--	--	121	7	2	--	-2	--	--	131
Other Oils for Petro. Feed. Use	--	--	65	1	0	--	1	--	--	66
Special Naphthas	--	--	37	8	-1	--	0	--	--	44
Lubricants	--	--	125	30	-22	--	-13	--	71	75
Waxes	--	--	5	1	--	--	0	--	1	5
Petroleum Coke	--	--	423	9	38	--	-8	--	430	49
Marketable	--	--	325	9	38	--	-8	--	430	-49
Catalyst	--	--	98	--	--	--	--	--	--	98
Asphalt and Road Oil	--	--	76	0	-1	--	5	--	10	59
Still Gas	--	--	331	--	--	--	--	--	--	331
Miscellaneous Products	--	--	52	--	0	--	0	--	1	51
Total	11,440	90	7,316	1,928	-1,240	829	-422	6,819	7,971	5,994

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Stocks and other information.